Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2021 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	26,969			200,734	29,997	-8,731	-2,212	245,401	5,780	0	7,654
Hydrocarbon Gas Liquids	231,034	-106	7,698	14,879	24,625		-2,110	13,113	98,735	168,392	10,214
Natural Gas Liquids	231,034	-106	2,194	11,662	20,316		-2,046	13,113	98,735	155,298	9,955
Ethane	88,863		_		-60,093		-454		27,168	2,056	684
Propane			4,961	10,363	69,791		-640		50,865	117,225	7,521
Normal Butane	25,904	_	-1,899	995	18,580		-651	8,632	19,635	15,964	1,353
Isobutane Natural Gasoline	10,777 23,155	-106	-868 	304	-4,070 -3,892		-83 -218	1,479 3,002	1,059	4,739 15,314	136 261
Refinery Olefins		-100	5,504	3,217	4,309		-64	3,002	1,009	13,094	259
Ethylene			208	0,217	4,005		-04			208	200
Propylene			5,011	3,217	4,309		1			12,536	146
Normal Butylene			-101				-52			-49	84
Isobutylene			386	-	-		-13			399	29
Other Liquids		6,448		232,866	707,393	65,280	-6,351	1,010,738	2,423	5,178	69,547
Hydrogen/Oxygenates/Renewables/		0.440		4.00=	407.000	7.004	4.504	404.004	4.000	0.500	7.000
Other Hydrocarbons		6,448		1,995	107,896	7,824	-1,524	121,364	1,820	2,503	7,068
HydrogenOxygenates (excluding Fuel Ethanol)				_		1,142		1,142		0	
, ,		6,448		1,995	107,896	6,682	-1,524	120,222	1,820	2,503	7,068
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol		4,214		1,995	107,896	6,682	-1,324	116,547	1,509	2,503	6,027
Renewable Fuels Except Fuel Ethanol		2,233		1,995	1,941	0,002	-320	3,675	311	2,503	1,041
Other Hydrocarbons		2,200		1,995	1,341		-520	5,075	-	2,303	1,041
Unfinished Oils				20,493	-735		244	16,534	306	2,674	3,572
Motor Gasoline Blend.Comp. (MGBC)		_		210,378	600,232	57,456	-5,071	872,840	297	0	58,907
Reformulated		_		79,790	89,667	14,586	-2,581	186,620	4	0	19,383
Conventional		-		130,588	510,565	42,869	-2,490	686,220	292	0	39,524
Aviation Gasoline Blend. Comp				-	-		-	-	-	-	_
Finished Petroleum Products		3	1,276,533	174,270	462,513	-64,138	-22,270		27,476	1,843,975	70,477
Finished Motor Gasoline		-	1,137,436	29,365	40,738	-64,138	-1,646		1,845	1,143,202	2,916
Reformulated		_	427,710	25,000	40,700	-13,324	-24		1,040	414,410	2,310
Conventional		_	709,726	29,365	40,738	-50,814	-1,622		1,845	728,792	2,910
Finished Aviation Gasoline			-45	145	986		37		_	1,049	247
Kerosene-Type Jet Fuel		-	20,471	22,705	124,456		-993		1,760	166,865	9,157
Kerosene		_	570	256	1,397		-446		81	2,588	1,758
Distillate Fuel Oil <sup>6</sup>		3	68,920	91,096	270,615		-16,038		8,496	438,176	44,582
15 ppm sulfur and under		3	70,786	91,076	261,626		-15,071		4,202	434,360	41,142
Greater than 15 ppm to 500 ppm sulfur		_	142	20	9		-372		3,261	-2,718	1,035
Greater than 500 ppm sulfur		_	-2,008	16,698	8,980 436		-595		1,032 3,953	6,535 31,253	2,405
Residual Fuel Oil Less than 0.31 percent sulfur			14,599 -152	1,259	436		-3,473 -620		3,953 NA	31,253 NA	4,541 307
0.31 to 1.00 percent sulfur			11,301	6,055	87		-1,057		NA NA	NA NA	1,293
Greater than 1.00 percent sulfur			3,450	9,384	349		-1,796		NA	NA NA	2,941
Petrochemical Feedstocks				1,006	111		1,730			1,117	2,071
Naphtha for Petro. Feed. Use			_	994	111		_			1,105	_
Other Oils for Petro. Feed. Use			_	12	_		-			12	_
Special Naphthas			148	141	_		-14		-	303	28
Lubricants			4,117	1,816	6,030		352		2,324	9,287	1,495
Waxes			-179	1,250			-26		1,029	68	235
Petroleum Coke			7,753	83	4,143		-		6,861	5,118	_
Marketable			2,574	83	4,143		-		6,861	-61	_
Catalyst			5,179	0.709	12 602				044	5,179	 5 /51
Asphalt and Road Oil Still Gas			11,311	9,708	13,602		-33		944	33,709	5,451
Miscellaneous Products			10,308 1,124	1			 10		 183	10,308 932	 67
	1	ı	,		1	1		1			

<sup>-- =</sup> Not Applicable

<sup>=</sup> No Data Reported.

NA = Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Includes an adjustment for crude oil, previously referred to as Unaccounted For Crude Oil. Also included is an adjustment for nydrogen, motor gasoline blending components, and fuel ethanoi. See Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

<sup>&</sup>lt;sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Append D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctane. and Isooctane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.